

RECEIVED**JUN 20 2025****PUBLIC SERVICE
COMMISSION**

June 20, 2025

Linda Bridwell, Executive Director
Kentucky Public Service Commission
211 Sower Boulevard
P.O. Box 615
Frankfort, Kentucky 40602

RE: Fuel Adjustment Clause (FAC) Filing

Dear Ms. Bridwell:

Enclosed, please find East Kentucky Power Cooperative, Inc.'s fuel adjustment clause schedule and supporting documentation for the May 2025 expense month. In accordance with 807 KAR 5:056, this filing is being made 10 days in advance of the fuel adjustment factor's anticipated effective date of July 1, 2025.

If you have any questions or need additional information, please call me at 859-745-9294.

Sincerely,



Michelle K. Carpenter, CPA
Controller

Enclosure

Company EAST KENTUCKY POWER COOPERATIVE

FUEL ADJUSTMENT CLAUSE SCHEDULE

Month Ended MAY 2025

FAC Factor*

Fuel Fm (Fuel Cost Schedule) 29,181,108
----- = ----- = (+) \$0.03028

Sales Sm (Sales Schedule) 963,663,279

Fuel (Fb) \$34,011,637
----- = ----- = (-) \$0.03749
Sales (Sb) 907,218,130 -----
(\$0.00721)

Effective Date for Billing JULY 2025

Submitted by 
(Signature) MICHELLE K. CARPENTER, CPA

Title CONTROLLER

Date Submitted JUNE 20, 2025

* (Five decimal places in dollars or three decimal places in cents - normal rounding)

Company EAST KENTUCKY POWER COOPERATIVE

FUEL COST SCHEDULE

Month Ended MAY 2025

(A) Company Generation

Coal and TDF Burned	(+)	18,251,938
Oil Burned	(+)	948,452
Gas Burned	(+)	1,072,836
PJM Day Ahead and Balancing	(+)	(1,471,310)
Fuel (Assigned Cost during F.O.)	(+)	109,586
Fuel (Substitute for F.O.)	(-)	(124,686)

* Note: Included in the Coal Burned is the Physical Inv Adj. for Coal of \$92,381 and TDF of (\$1,033).

18,786,816

(B) Purchases

Net Energy Cost - Economy Purchases	(+)	12,420,732
Identifiable Fuel Cost - Other Purchases	(+)	-
Identifiable Fuel Cost - (Substitute for F.O.)	(-)	0

12,420,732

Subtotal

31,207,548

(C) Inter-System Sales

Fuel Costs	2,268,801
	-
	2,268,801

(D) Over or (Under) Recovery from Page 4

(242,361)

Total Fuel Cost (A + B - C - D)

29,181,108

F.O. = Forced Outage

Company EAST KENTUCKY POWER COOPERATIVE

SALES SCHEDULE

Month Ended MAY 2025

(A)

Generation (Net)	(+)	724,868,541
Purchases	(+)	298,797,508
Inadvertent Interchange In	(+)	0
		<u>1,023,666,049</u>

(B)

Pumped Storage Energy	(+)	0
Inter-System Sales Including Interchange Out	(+)	47,146,000
Inadvertent Interchange Out	(+)	0
System Losses	(+)	12,856,770
		<u>60,002,770</u>

(C)

Total Sales	(A - B - C)	<u>963,663,279</u>
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Company EAST KENTUCKY POWER COOPERATIVE

OVER OR (UNDER)-RECOVERY SCHEDULE

Month Ended MAY 2025

1. Last FAC Rate Billed		(\$0.00578)
	(1)	
2. KWH Billed at Above Rate		963,663,279
3. FAC Revenue/(Refund) (L1 x L2)		** (\$5,569,974)
	(1)	
4. KWH Used to Determine Last FAC Rate		921,732,350
5. Non-Jurisdictional KWH (Included in L4)		0
	(1)	
6. Kentucky Jurisdictional KWH (Included in L4) (L4 - L5)		921,732,350
7. Recoverable FAC Revenue/(Refund) (L1 x L6)		(\$5,327,613)
8. Over or (Under) Recovery (L3 - L7)		(\$242,361)
	(1)	
9. Total Sales (Page 3)		963,663,279
	(1)	
10. Kentucky Jurisdictional Sales		963,663,279
11. Ratio of Total Sales to Kentucky Jurisdictional Sales (L9 \ L10)		1
12. Total Company Over (Under) Recovery (L8 x L11) (Page 2, Line D)		(\$242,361)

**FAC Revenue/(Refund) on Line 3 reflects actual amount of charge or credit due

RECEIVED

MAY 20 2025

PUBLIC SERVICE
COMMISSION

May 20, 2025

Linda Bridwell, Executive Director
Kentucky Public Service Commission
211 Sower Boulevard
P.O. Box 615
Frankfort, Kentucky 40602

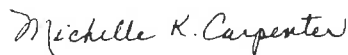
RE: Fuel Adjustment Clause (FAC) Filing

Dear Ms. Bridwell:

Enclosed, please find East Kentucky Power Cooperative, Inc.'s fuel adjustment clause schedule and supporting documentation for the April 2025 expense month. In accordance with 807 KAR 5:056, this filing is being made 10 days in advance of the fuel adjustment factor's anticipated effective date of June 1, 2025.

If you have any questions or need additional information, please call me at 859-745-9294.

Sincerely,



Michelle K. Carpenter, CPA
Controller

Enclosure

Company EAST KENTUCKY POWER COOPERATIVE

FUEL ADJUSTMENT CLAUSE SCHEDULE

Month Ended APRIL 2025

FAC Factor*

Fuel Fm (Fuel Cost Schedule) 29,223,657
----- = ----- = (+) \$0.03171

Sales Sm (Sales Schedule) 921,732,350

Fuel (Fb) \$34,011,637
----- = ----- = (-) \$0.03749

Sales (Sb) 907,218,130
----- (\$0.00578)

Effective Date for Billing JUNE 2025

Submitted by Michelle K. Carpenter
(Signature) MICHELLE K. CARPENTER, CPA

Title CONTROLLER

Date Submitted May 20, 2025

* (Five decimal places in dollars or three decimal places in cents - normal rounding)

Company EAST KENTUCKY POWER COOPERATIVE

FUEL COST SCHEDULE

Month Ended APRIL 2025

(A) Company Generation

Coal and TDF Burned	(+)	13,764,790
Oil Burned	(+)	311,659
Gas Burned	(+)	4,975,807
PJM Day Ahead and Balancing	(+)	(2,629,425)
Fuel (Assigned Cost during F.O.)	(+)	75,867
Fuel (Substitute for F.O.)	(-)	(92,682)

* Note: Included in the Coal Burned is the Physical Inv Adj. for Coal of \$92,381.

		16,406,016

(B) Purchases

Net Energy Cost - Economy Purchases	(+)	13,844,468
Identifiable Fuel Cost - Other Purchases	(+)	-
Identifiable Fuel Cost - (Substitute for F.O.)	(-)	0

13,844,468

Subtotal

30,250,484

(C) Inter-System Sales

Fuel Costs		763,843
		-

763,843

(D) Over or (Under) Recovery from Page 4

262,984

Total Fuel Cost (A + B - C - D)

29,223,657

F.O. = Forced Outage

Company EAST KENTUCKY POWER COOPERATIVE

SALES SCHEDULE

Month Ended APRIL 2025

(A)

Generation (Net)		(+)	627,348,230
Purchases		(+)	327,380,172
Inadvertent Interchange	In	(+)	0
			<u>954,728,402</u>

(B)

Pumped Storage Energy		(+)	0
Inter-System Sales Including Interchange Out		(+)	22,434,000
Inadvertent Interchange	Out	(+)	0
System Losses		(+)	10,562,052
			<u>32,996,052</u>

(C)

Total Sales	(A - B - C)		<u>921,732,350</u>
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Company EAST KENTUCKY POWER COOPERATIVE

OVER OR (UNDER)-RECOVERY SCHEDULE

Month Ended APRIL 2025

1. Last FAC Rate Billed		(\$0.00153)
	(1)	
2. KWH Billed at Above Rate		921,732,350
3. FAC Revenue/(Refund) (L1 x L2)		** (\$1,410,250)
	(1)	
4. KWH Used to Determine Last FAC Rate		1,093,617,241
5. Non-Jurisdictional KWH (Included in L4)		0
	(1)	
6. Kentucky Jurisdictional KWH (Included in L4) (L4 - L5)		1,093,617,241
7. Recoverable FAC Revenue/(Refund) (L1 x L6)		(\$1,673,234)
8. Over or (Under) Recovery (L3 - L7)		\$262,984
	(1)	
9. Total Sales (Page 3)		921,732,350
	(1)	
10. Kentucky Jurisdictional Sales		921,732,350
11. Ratio of Total Sales to Kentucky Jurisdictional Sales (L9 \ L10)		1
12. Total Company Over (Under) Recovery (L8 x L11) (Page 2, Line D)		\$262,984

**FAC Revenue/(Refund) on Line 3 reflects actual amount of charge or credit due

April 18, 2025

Linda Bridwell, Executive Director
Kentucky Public Service Commission
211 Sower Boulevard
P.O. Box 615
Frankfort, Kentucky 40602

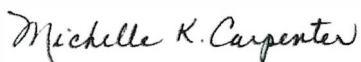
RE: Fuel Adjustment Clause (FAC) Filing

Dear Ms. Bridwell:

Enclosed, please find East Kentucky Power Cooperative, Inc.'s fuel adjustment clause schedule and supporting documentation for the March 2025 expense month. In accordance with 807 KAR 5:056, this filing is being made 10 days in advance of the fuel adjustment factor's anticipated effective date of May 1, 2025.

If you have any questions or need additional information, please call me at 859-745-9294.

Sincerely,



Michelle K. Carpenter, CPA
Controller

Enclosure

Company EAST KENTUCKY POWER COOPERATIVE

FUEL ADJUSTMENT CLAUSE SCHEDULE

Month Ended MARCH 2025

FAC Factor*

Fuel Fm (Fuel Cost Schedule) 39,329,763
----- = ----- = (+) \$0.03596

Sales Sm (Sales Schedule) 1,093,617,241

Fuel (Fb) \$34,011,637
----- = ----- = (-) \$0.03749

Sales (Sb) 907,218,130
----- (\$0.00153)

Effective Date for Billing MAY 2025

Submitted by Michelle K. Carpenter
(Signature) MICHELLE K. CARPENTER, CPA

Title CONTROLLER

Date Submitted April 18, 2025

* (Five decimal places in dollars or three decimal places in cents - normal rounding)

Company EAST KENTUCKY POWER COOPERATIVE

FUEL COST SCHEDULE

Month Ended MARCH 2025

(A) Company Generation

Coal and TDF Burned	(+)	13,328,290
Oil Burned	(+)	81,160
Gas Burned	(+)	1,908,138
PJM Day Ahead and Balancing	(+)	(1,430,932)
Fuel (Assigned Cost during F.O.)	(+)	0
Fuel (Substitute for F.O.)	(-)	0

* Note: Included in the Coal Burned is the Physical Inv Adj. for Coal of \$92,381.

		13,886,656

(B) Purchases

Net Energy Cost - Economy Purchases	(+)	24,585,705
Identifiable Fuel Cost - Other Purchases	(+)	-
Identifiable Fuel Cost - (Substitute for F.O.)	(-)	0

24,585,705

Subtotal

38,472,361

(C) Inter-System Sales

Fuel Costs		88,602
		-

88,602

(D) Over or (Under) Recovery from Page 4

(946,004)

Total Fuel Cost (A + B - C - D)

39,329,763

F.O. = Forced Outage

Company EAST KENTUCKY POWER COOPERATIVE

SALES SCHEDULE

Month Ended MARCH 2025

(A)

Generation (Net)		(+)	531,114,880
Purchases		(+)	579,028,549
Inadvertent Interchange	In	(+)	0
			<u>1,110,143,429</u>

(B)

Pumped Storage Energy		(+)	0
Inter-System Sales Including Interchange Out		(+)	2,337,000
Inadvertent Interchange	Out	(+)	0
System Losses		(+)	14,189,188
			<u>16,526,188</u>

(C)

Total Sales	(A - B - C)		<u>1,093,617,241</u>
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Company EAST KENTUCKY POWER COOPERATIVE

OVER OR (UNDER)-RECOVERY SCHEDULE

Month Ended MARCH 2025

1. Last FAC Rate Billed		\$0.00525
	(1)	
2. KWH Billed at Above Rate		1,093,617,241
3. FAC Revenue/(Refund) (L1 x L2)		** \$5,741,491
	(1)	
4. KWH Used to Determine Last FAC Rate		1,273,808,647
5. Non-Jurisdictional KWH (Included in L4)		0
	(1)	
6. Kentucky Jurisdictional KWH (Included in L4) (L4 - L5)		1,273,808,647
7. Recoverable FAC Revenue/(Refund) (L1 x L6)		\$6,687,495
8. Over or (Under) Recovery (L3 - L7)		(\$946,004)
	(1)	
9. Total Sales (Page 3)		1,093,617,241
	(1)	
10. Kentucky Jurisdictional Sales		1,093,617,241
11. Ratio of Total Sales to Kentucky Jurisdictional Sales (L9 \ L10)		1
12. Total Company Over (Under) Recovery (L8 x L11) (Page 2, Line D)		(\$946,004)

**FAC Revenue/(Refund) on Line 3 reflects actual amount of charge or credit due

MAR 21 2025

PUBLIC SERVICE
COMMISSION

March 21, 2025

Linda Bridwell, Executive Director
Kentucky Public Service Commission
211 Sower Boulevard
P.O. Box 615
Frankfort, Kentucky 40602

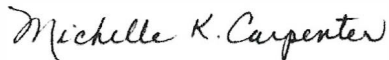
RE: Fuel Adjustment Clause (FAC) Filing

Dear Ms. Bridwell:

Enclosed, please find East Kentucky Power Cooperative, Inc.'s fuel adjustment clause schedule and supporting documentation for the February 2025 expense month. In accordance with 807 KAR 5:056, this filing is being made 10 days in advance of the fuel adjustment factor's anticipated effective date of April 1, 2025.

If you have any questions or need additional information, please call me at 859-745-9294.

Sincerely,



Michelle K. Carpenter, CPA
Controller

Enclosure

Company EAST KENTUCKY POWER COOPERATIVE

FUEL ADJUSTMENT CLAUSE SCHEDULE

Month Ended FEBRUARY 2025

FAC Factor*

Fuel Fm (Fuel Cost Schedule) 54,438,729
= = (+) \$0.04274

Sales Sm (Sales Schedule) 1,273,808,647

Fuel (Fb) \$34,011,637
= = (-) \$0.03749

Sales (Sb) 907,218,130
\$0.00525

Effective Date for Billing APRIL 2025

Submitted by Michelle K. Carpenter
(Signature) MICHELLE K. CARPENTER, CPA

Title CONTROLLER

Date Submitted March 21, 2025

* (Five decimal places in dollars or three decimal places in cents - normal rounding)

Company EAST KENTUCKY POWER COOPERATIVE

FUEL COST SCHEDULE

Month Ended FEBRUARY 2025

(A) Company Generation

Coal and TDF Burned	(+)	25,347,889
Oil Burned	(+)	788,037
Gas Burned	(+)	9,914,517
PJM Day Ahead and Balancing	(+)	(993,647)
Fuel (Assigned Cost during F.O.)	(+)	151,565
Fuel (Substitute for F.O.)	(-)	(281,972)

* Note: Included in the Coal Burned is the Physical Inv Adj. for Coal of \$92,381.

		34,926,389

(B) Purchases

Net Energy Cost - Economy Purchases	(+)	14,527,106
Identifiable Fuel Cost - Other Purchases	(+)	-
Identifiable Fuel Cost - (Substitute for F.O.)	(-)	0

14,527,106

Subtotal

49,453,495

(C) Inter-System Sales

Fuel Costs		895,591
		-
		895,591

(D) Over or (Under) Recovery from Page 4

(5,880,825)

Total Fuel Cost (A + B - C - D)

54,438,729

F.O. = Forced Outage

Company EAST KENTUCKY POWER COOPERATIVE

SALES SCHEDULE

Month Ended FEBRUARY 2025

(A)

Generation (Net)		(+)	969,829,378
Purchases		(+)	331,047,119
Inadvertent Interchange	In	(+)	0
			<u>1,300,876,497</u>

(B)

Pumped Storage Energy		(+)	0
Inter-System Sales Including Interchange Out		(+)	19,388,000
Inadvertent Interchange	Out	(+)	0
System Losses		(+)	7,679,850
			<u>27,067,850</u>

(C)

Total Sales	(A - B - C)		<u>1,273,808,647</u>
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Company EAST KENTUCKY POWER COOPERATIVE

OVER OR (UNDER)-RECOVERY SCHEDULE

Month Ended FEBRUARY 2025

1. Last FAC Rate Billed		\$0.01497
2. KWH Billed at Above Rate	(1)	1,273,808,647
3. FAC Revenue/(Refund) (L1 x L2)		** 19,068,915
4. KWH Used to Determine Last FAC Rate	(1)	1,666,649,320
5. Non-Jurisdictional KWH (Included in L4)		0
6. Kentucky Jurisdictional KWH (Included in L4) (L4 - L5)	(1)	1,666,649,320
7. Recoverable FAC Revenue/(Refund) (L1 x L6)		\$24,949,740
8. Over or (Under) Recovery (L3 - L7)		(\$5,880,825)
9. Total Sales (Page 3)	(1)	1,273,808,647
10. Kentucky Jurisdictional Sales		1,273,808,647
11. Ratio of Total Sales to Kentucky Jurisdictional Sales (L9 \ L10)		1
12. Total Company Over (Under) Recovery (L8 x L11) (Page 2, Line D)		(\$5,880,825)

**FAC Revenue/(Refund) on Line 3 reflects actual amount of charge or credit due

FEB 18 2025

PUBLIC SERVICE
COMMISSION

February 18, 2025

Linda Bridwell, Executive Director
Kentucky Public Service Commission
211 Sower Boulevard
P.O. Box 615
Frankfort, Kentucky 40602

RE: Fuel Adjustment Clause (FAC) Filing

Dear Ms. Bridwell:

Enclosed, please find East Kentucky Power Cooperative, Inc.'s fuel adjustment clause schedule and supporting documentation for the January 2025 expense month. In accordance with 807 KAR 5:056, this filing is being made 10 days in advance of the fuel adjustment factor's anticipated effective date of March 1, 2025.

If you have any questions or need additional information, please call me at 859-745-9294.

Sincerely,



Michelle K. Carpenter, CPA
Controller

Enclosure

Company EAST KENTUCKY POWER COOPERATIVE

FUEL ADJUSTMENT CLAUSE SCHEDULE

Month Ended JANUARY 2025

FAC Factor*

Fuel Fm (Fuel Cost Schedule) 87,437,584
----- = ----- = (+) \$0.05246

Sales Sm (Sales Schedule) 1,666,649,320

Fuel (Fb) \$34,011,637
----- = ----- = (-) \$0.03749

Sales (Sb) 907,218,130
----- \$0.01497

Effective Date for Billing MARCH 2025

Submitted by Michelle K. Carpenter
(Signature) MICHELLE K. CARPENTER, CPA

Title CONTROLLER

Date Submitted February 18, 2025

* (Five decimal places in dollars or three decimal places in cents - normal rounding)

Company EAST KENTUCKY POWER COOPERATIVE

FUEL COST SCHEDULE

Month Ended JANUARY 2025

(A) Company Generation

Coal and TDF Burned	(+)	35,797,793
Oil Burned	(+)	152,458
Gas Burned	(+)	23,892,948
PJM Day Ahead and Balancing	(+)	10,496,955
Fuel (Assigned Cost during F.O.)	(+)	0
Fuel (Substitute for F.O.)	(-)	0

* Note: Included in the Coal Burned is the Physical Inv Adj. for Coal of \$92,381.

		70,340,154

(B) Purchases

Net Energy Cost - Economy Purchases	(+)	17,767,870
Identifiable Fuel Cost - Other Purchases	(+)	-
Identifiable Fuel Cost - (Substitute for F.O.)	(-)	0

17,767,870

Subtotal

88,108,024

(C) Inter-System Sales

Fuel Costs		1,302,869
		-
		1,302,869

(D) Over or (Under) Recovery from Page 4

(632,429)

Total Fuel Cost (A + B - C - D)

87,437,584

F.O. = Forced Outage

Company EAST KENTUCKY POWER COOPERATIVE

SALES SCHEDULE

Month Ended JANUARY 2025

(A)

Generation (Net)	(+)	1,307,217,009
Purchases	(+)	382,270,628
Inadvertent Interchange In	(+)	0
		<u>1,689,487,637</u>

(B)

Pumped Storage Energy	(+)	0
Inter-System Sales Including Interchange Out	(+)	18,782,000
Inadvertent Interchange Out	(+)	0
System Losses	(+)	4,056,317
		<u>22,838,317</u>

(C)

Total Sales	(A - B - C)	<u>1,666,649,320</u>
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Company EAST KENTUCKY POWER COOPERATIVE

OVER OR (UNDER)-RECOVERY SCHEDULE

Month Ended JANUARY 2025

1. Last FAC Rate Billed		(\$0.00188)
	(1)	
2. KWH Billed at Above Rate		1,666,649,320
3. FAC Revenue/(Refund) (L1 x L2)		** (\$3,133,301)
	(1)	
4. KWH Used to Determine Last FAC Rate		1,330,250,918
5. Non-Jurisdictional KWH (Included in L4)		0
	(1)	
6. Kentucky Jurisdictional KWH (Included in L4) (L4 - L5)		1,330,250,918
7. Recoverable FAC Revenue/(Refund) (L1 x L6)		(\$2,500,872)
8. Over or (Under) Recovery (L3 - L7)		(\$632,429)
	(1)	
9. Total Sales (Page 3)		1,666,649,320
	(1)	
10. Kentucky Jurisdictional Sales		1,666,649,320
11. Ratio of Total Sales to Kentucky Jurisdictional Sales (L9 \ L10)		1
12. Total Company Over (Under) Recovery (L8 x L11) (Page 2, Line D)		(\$632,429)

**FAC Revenue/(Refund) on Line 3 reflects actual amount of charge or credit due